	FILE NOTATIONS	
en e	Entered in NID File Location Map Passed Card Indexed	provel Letter 8-10-10
	COMPLETION DAWA:	
	Date Well Companied	Location Inspected
	OW WW TA	Bond released State or Fee Land
	LOGS FI	LED
	Driller's Log	
	H I Lat Lat CBLog Other	Senic.

Form approved. Budget Bureau No. 42-R1425.

# DEPARTMENT OF THE INTERIOR

(Other i ret.

	DEPARTMEN	I OF THE I	IAIC	TION	ſ	S. LEARE !	DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURV	EY			Navaj #14-2	0-0603	al Lease
APPLICATION	N FOR PERMIT	TO DRILL. I	DEEP	EN, OR PLUG B	ACK			OR TRIBE NAME
1a. TYPE OF WORK					· · · · · · ·	Nava	io	
	LL 🏖	DEEPEN (		PLUG BAC	CK 🗀 📗	7. UNIT A	CREEMENT N.	AMB
b. TYPE OF WELL OIL TO- OA	AS (***)		R	INGLE ET MULTIPE				
WELL X W	BLL OTHER	***		MULTIPE ZONE	<u>- U</u>		R LEASH NAM	( D
	Royalty Comp	anv				Nava 9. Wall 1	jo 33	<u> </u>
3. ADDRESS OF OPERATOR	Mojurej Comp	<u> </u>				1		1/10
	Natl. Bldg,	Fort Wor	+h	Tevas 76102			AND POOL O	NWOODAT -
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any 8	State requirements.*)		/	cat Ba	
At surface NW NW	Sec. 33, T-	43s, R-23	E o	$\circ$			C., R., M. OR E	SEK. ( JOH) a
590 ' At proposed prod. zon	FWL & 660' F	NL Section	n 33		(4)	AND 8	URVNY OR AR	EA JUHIO.
Same				MANUN	W	Sec.	3/3 /T-	#36, R-231
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	n.*	•	12. COUNT	Y OR PARISH	<u> </u>
20 miles N	W of Teec No	s Pos, Ar	izor	na -		San	Juan	Utah
10. DISTANCE FROM PROPO LOCATION TO NEAREST			16. N	O. OF ACRES IN LEASE		F ACRES ASI		<i>y y</i>
PROPERTY OR LEASE I. (Also to nearest drig	INE, FT.	0'		0.8			40	
			19. PI	ROPOSED DEPTH	20. ROTAR	Y OR CABLE		·:
OR APPLIED FOR, ON THI	is lease, ft. NO	ne		5200			Rotary	•
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				5	22. APPR	OX. DATE WO	RK WILL START*
5300' GR						Im	mediat	ely
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	BETTING DEPTH	<del>                                     </del>	QUANT	ITY OF CEMEN	T
11"	8-5/8	24#-Ј		200' 🗸	Circu	ılate		
7 <i>-1/</i> 8"	4-1/2	9.50#-J		5200'	300 8			
				3.200			H 199	
•				'	) j			
- · · · · · · · · · · · · · · · · · · ·					_ /			
				nt. Drill 7-		**		
				DST in AKAH	5.5	•		ing
		_		lve, perforat		mulat	e as	- 취 3 원 1 원
required.	Blowout pre	venter on	8-5	5/8" to T.D	7 8		1 5 to 1	
					to the	<u>स्</u> र		A Part Control
					3	H S	<b>,</b> 3	
				<b>‡</b>				
					1			
		•				¥ %		i ne
					, C	· · · · · · · · · · · · · · · · · · ·		
					1"		•	
					r. r.	- 독대 기계 등 기계		
				lug back, give data on pre n subsurface locations and				
preventer program, if any	<del>-</del>	ny, give pertinent	uata 0	a substitute locations and	и шеавитеи	and true vi	crticar deptu	s. Give blowout
24.	MA -				1.			
SIGNED	Musal	<i></i>	V	ice President	t ä	DAT	8/6/	<b>7</b> 70
	-	TIT				DAT		
(This space for Feder	ral or/State office use)	-			់ ភ	ing profits		
PERMIT NO.	145031-	30050		APPRC VAL DATE	် ်		1	No. 10
	and the second				33	4 1		
APPROVED BY		TIT	LB		1	DATI		
CONDITIONS OF APPROVA	AL. IF ANY:	•		<del>-</del>	\$1	· 自 · · · · · · · · · · · · · · · · · ·		4 4 4

Company SOUTHLAND ROYALTY COMPANY

Well Name & No. NAVAJO 1-33

Location 660 FEET FROM NORTH LINE AND 590 FEET FROM WEST LINE,

Sec. 33 , T. 43 S., R. 23 E., S. L. M., County SAN JUAN

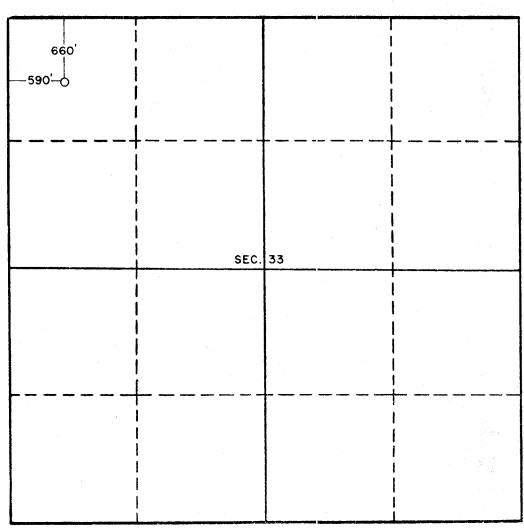
\_\_\_, Utah

RECEIVED

AUG #1970

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

Ground Elevation



Scale, 1 inch = 1,000 feet

Surveyed JULY 29

19.70

This is to certify that the above plat was prepared from field notes of actual surveys the or under my supervision and that the same are true and correct to the best of my specified and belief.

NO. 2611

2611

Seal:

Ernest V. Echohawk

Registered Land Surveyor

Utah Registration No. 2611

# SOUTHLAND ROYALTY COMPANY

1600 FIRST NATIONAL BUILDING FORT WORTH, TEXAS 76102

August 6, 1970

State of Utah Department of Natural Resources Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

> Re: Navajo Tribal Lease #14-20-0603-909 Southland Royalty Company-Navajo "33" Well No. 1, Section 33-43S-23E San Juan County, Utah

#### Gentlemen:

With reference to drilling the Southland Royalty Company Navajo "33" Well No. 1, located NV NW Section 33-43S-23E, San Juan County, Utah, we submit the following:

Designation of operator and \$15,000 Collective Bond on Navajo Indian Lands has been sent to the U.S.G.S. If additional information is needed, please advise.

Yours very truly,

SOUTHLAND ROYALTY COMPANY

n. R. Burnett ice President

JRB:ns

Attachments

# August 10, 1970

Southland Royalty Company 1600 First National Bank Bldg. Fort Worth, Texas 76102

> Re: Well No. Navajo #33-1 Sec. 33, T. 43 S, R. 23 E, San Juan County, Utah API NO. 43-037-30050

### Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890

or CLEON B. FEIGHT-Director HOME: 466-4455

OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with respect to completing these forms will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey



Form 9-331	TED STATES	SUBMIT IN ATI	
(May 1963) DEI	PARTMENT OF THE INTERI GEOLOGICAL SURVEY	OR (Other instru	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY (Do not use this form form the Use "	NOTICES AND REPORTS Cor proposals to drill or to deepen or plug by APPLICATION FOR PERMIT—" for such pr	ON WELLS  ack to a different reservoir.  oposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
2. NAME OF OPERATOR	<u> </u>		Navaio *33*
3. ADDRESS OF OPERATOR	ty Company		9. WBLL NO.
4. LOCATION OF WELL (Report See also space 17 below.)	ocation clearly and in accordance with any	701 State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	NW NW Sec. 33, T-43-S 590' FWL & 660' FNL,		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
***	5288' GR		San Juan Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)*	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  LETED OPERATIONS (Clearly state all pertinen is directionally drilled, give subsurface locar	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report rest Completion or Reco. It details, and give pertinent dat tions and measured and true ver	
Cement circulat	sx regular W/2% C.C. ed - WOC18 hrs - test ling ahead 7 7/8" hol	ed casing & BOP	
Contract (A)	oregoing is true and correct	District Engi	DATE
(This space for Federal or		the state of the s	
(This space for Federal or	Diale vince use)		

TITLE \_

	DED		STATES	SUBMI (Other mot	T ATE*			ureau. No	. 42 <sub>⊤</sub> R142
	DEPAR		THE INTER	(IUK verse side)		5. LEAS	e değignaj	ION AND I	ERIAL NO.
CONTRACTOR CON	10004 116		*			<b>814</b>	DIAC ACL	PARTOR I	BIBE NAME
5UN		OTICES AND					15 T 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2		ત સાંક સ્કુ⊝ હિં
(Do not use this	Use "APPL	CATION FOR PE	RMIT—" for such	back to a different proposals.)	reservoir.	Nav	ajo 🗀		# .H
OIL GAS		() \$1 & 1 de	化酚亚酰乙酰 的	ta e techno	* 20 m 20 m 20 m	7. UNIT	AGREEMEN	P NAME	4
WELL . WELL	OTHER	(1) NO SECTION 1	4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	71 A.S. 11 1994 199	1. 40 1. 14 2. 2	- i		i i i	88 810:5
2. NAME OF OPERATOR				entrate on the second		8. FARI	COR LEASE	NAME	6. ) 6. ) 6. ) 6. )
Southland F  B. Address of OPERATO		Company	1 4 5 10 10 10 10 10 10 10 10 10 10 10 10 10	anta ata eta ata ata ata ata ata ata ata a		NAV.	ojo "3	3*	THE ST
1405 Wilco		Midland.	Water and Market	d Par		9. WELL	6 6 E	31.13 71.10	
LOCATION OF WELL (	Report location		cordance with any	y State requirements	J.*	10. FIE	LD AND POO	L, OR WIE	DEAT H
See also space 17 bel At surface	low.)		*	, , , , , , , , , , , , , , , , , , ,		****	_ ಪ್ರಕ್ರಿಕರ್	7 E	S A S
NW NW Sec.	33, T-4	138, R-231	E				., <b>1</b> , <b>1</b> , 9 <b>1</b> , 9 <b>1</b> , 5		ng ≚ E
590' FWL &		L, Sec.				8	URNDY OR A	S C	2 L
	<u>i Registoj</u>	्राप्तान् राज्य				Sec	. <b>3 3</b>	4380	\$ 5 3 7 T
14. PERMIT NO.		1.	s (Show whether D	F, RT, GR, etc.)		12. co	NTY OR PAI	и <b>вн 713.</b> -	SPATE:
* 4	1 34		5288' GL		···	San	Julan	P 5	UÉAh
6.	Check A	Appropriate Bo	x To Indicate I	Nature of Notice	, Report, or C	ther Do	ntail E E E	- jo	$\vec{z}_{\underline{x}}$
	NOTICE OF INT	ENTION TO:	)*·		SUBSEQU	ENT REPO	RT. OF:	dire	10 m
TEST WATER SHUT-O	NEW	PULL OR ALTER (	CARTNO			1	4 4 4 7 E	i ga	िंदी
FRACTURE TREAT	'BB	MULTIPLE COMPI		WATER SHU FFACTURE T		-	REPAIRI	G CASING	FE
SHOOT OR ACIDIZE	X	ABANDON*			OR ACIDIZING	48.5	ABANDON	· ㅎ 선	
REPAIR WELL		CHANGE PLANS		(Other)		- <del>-</del> 2 3	유 중 후 중 <u>유 후 후 용</u>		
(Other) Set	product	ion casir		(Note Compl	: Report results letion or Recomple	of multip etion Rep	ole_completi ort and Log	on on We	អ <u>ូ</u> ទី៩ 
7. DESCRIBE PROPOSED O proposed work. If	R COMPLETED Of well is direct	PERATIONS (Clear)	y state all pertiner ive subsurface loca	nt details, and give	pertinent dates, and true vertica	including I depths	estimated for all-mar	date of s	tarting an
nent to this work.)	* 1 1 E F					a Me	615 615 615 615 615 615 615 615 615 615	Ties.	# #35
	104 hal	A AA EAES				1 N N N N N N N N N N N N N N N N N N N		<u> </u>	9 = € 9 = 0, 1 = 0,
Dellias 7 7			T ZERIJA E	oourn meril	er indac	E100/	20 M 1 G 2	LICAL	9 <b>4</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Drilled 7 7 Gamma Ray/S					Grant Commence	± ±	3 2 2 9		
Drilled 7 7 Gamma Ray/S Ran 159 jts			ITEC casi	ng sei: 8 4	860*1 / M	Вымяа	Ourne Ourne Ourne	20Å =	ees Tees
Gamma Ray/S	onic lo	50 K-55 S	374C casi	ng sel: 8 4 2. Preced	8691. 0	ensent E w/S	Ontrol	20 <b>9 s</b>	erso- X:50-
Ran 159 jts Posmix w/10 Plug down a	onic lo 44°9.   salt/ t 10 a.	gs. 5\$ K-55 S sk plus 0 m., 8-31-	.5% CFR-	2. Preced	869'. © ed cemen 3772'.	ement tw/s		200 s 1. mu d out	di 50- Kanadas Andrias
Ran 159 jts Posmix w/10 Plug down a ing rig. R	onic lo 4½° 9. § salt/ t lo a. igged u	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling	.5% CPR- -70. Top	2. Preced cement & Tested cas	869'. © ed cemen 3772'. I	ersent tw/s	00 ga	or 30	5 50- 5 2 50- 6 2 50- 7 50- 8 2 50- 8
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	niin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	niin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	niin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	niin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	niin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	niin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	niin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	nin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	nin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	nin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	nin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced coment & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	ement t w/s NOC. P @ 1	000 ga	or 30	nin an th
Ran 159 jts Posmix w/10 Plug down a ing rig. R held O.K.	onic lo 4½° 9. § salt/ t 10 a. igged u Ran GR	gm. 5\$ K-55 S sk plus 0 m., 8-31- p pulling Correlati	.5% CFR- -70. Top unit. Ton log.	2. Preced cement & Tested cas Parf 4746	869°. © ed cemen 3772°. ing & BO -4760° w	by Sylving Syl	early to appring a 77 off and calcading, and a final a final and a final a fin	or 30	it jour - Val mosses al ansassi premi sise con se britansur to ndipospio Jevicis; per menos para 12 genjancy gai anjangging lamonje pe

TITLE

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

# SOUTHLAND ROYALTY COMPANY

GENERAL OFFICE FORT WORTH, TEXAS 76102

> DISTRICT OFFICE SUITE 520 METROPOLITAN BUILDING 1612 COURT PLACE DENVER, COLORADO 80202

December 23, 1970

Scheree Derose
Supervising Stenographer
Division of Oil & Gas Conservation
Department of Natural Resources
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Southland Royalty Company Navajo "33" #1 Section 33, T43S - R23E

San Juan County, Utah

### Dear Madam:

This is to advise you that effective December 4, 1970, the ownership of the well named above was changed from Southland Royalty Company to Merrion and Bayless.

Our last report to you dated 11-23-70 indicated that the well was shut in pending further study. No work was done on the well between 11-23-70 and 12-4-70.

Future completion, recompletion or plugging reports will originate with Merrion and Bayless, P. O. Box 1541, Farmington, New Mexico 87401.

Sincerely,

G. E. Oliver District Engineer

GEO:med

cc: Merrion & Bayless

OGCC-3

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	OIL & GA	AS CONSERVA	TION COM	IMISSION	:	14-20-0603	<b>-</b> 909
WELL CO	MPLETION	OR RECOM	PLETION	REPORT A	AND LOC	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WEL	L; 011	, GAS				7. UNIT AGREEMEN	NT NAME
b. TYPE OF COM		CLL WELL	DRY 🔲	Other	75.		
NEW X		EP- PLUG BACK	DIFF. RESVR. X	Other Clian	ge of Ope	rator 8. FARM OR LEASI	
2. NAME OF OPERAT	ror					Southland	ROYALLY
Merrion and						9. WELL NO.	
-		ington, New	Martina 8º	zhoz	:	10. FIELD AND PO	OL, OR WILDCAT
4. LOCATION OF WEI	LL (Report locate	ion clearly and in ac	cordance with an	y State require	ments)*	Wildcat	
At surface							OR BLOCK AND SURVEY
At top prod. int	erval reported b	elow NW NV	Sec. 33,	T43-S, R	23-E,	OR AREA	
At total depth	590' FWL	, and 660' FI	L. Section	a 33		Section 33	, T43-S, R23-
At total depth			14. PERMIT NO		ATE ISSUED	12. COUNTY OR	13) STATE
	1 1919 1 14	and the second of the second o	TT. PERMIT NO.		13 1550 110	San Juan	Utah
5. DATE SPUDDED	16. DATE T.D.	REACHED   17. DATE	COMPL. (Ready t	o prod.)   18.	ELEVATIONS (DI	F, REB, RT, GR, ETC.)* 19.	ELEV. CASINGHEAD
8-13-70	8-31-70	9-10	70	5	288 GL		<u> </u>
O. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D., MD & T	VD 22. IF MUI	TIPLE COMPL.,	23. INTE	RVALS ROTARY TOOLS	CABLE TOOLS
5050		4869	HOW M	IAMI	DRIL	all	<u> 1 (2), 111</u>
	RVAL(S), OF THIS	COMPLETION-TOP,	BOTTOM, NAME (	MD AND TVD)*	<del>***</del> *********************************	24 : 9 T	25. WAS DIRECTIONAL SURVEY MADE
					ing.		
4746 - 60					111		No
4746 - 60 6. TYPE ELECTRIC A	AND OTHER LOGS	RUN				27.	WAS WELL CORED
IES - BHE	SNP - GF						No
8.	311		G RECORD (Reg	port all strings	set in well)		
CASING SIZE	WEIGHT, LB.			LE SIZE		ENTING RECORD	AMOUNT PULLED
8 5/8	24	237	12	2 1/4	100 sa	ck	none
4 1/2	9.5	4869		7 7/8	200 sa	ck	none
	_						
9.		LINER RECORD			30.	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD		DEPTH SET (MD)	PACKER SET (MD)
					2"	4780	
1. PERFORATION REC	CORD (Interval, s	ize and number)		32.	ACID, SHOT,	FRACTURE, CEMENT SQ	JEEZE, ETC.
				DEPTH INTE	CRVAL (MD)	AMOUNT AND KIND OF	MATERIAL USED
				4745 -		500 gallons	15% Acid
4746 - 60	2 shot/ft	5" dia	meter				
4140 - 00							
					7.5		
13.*			PRO	DUCTION		19 19 19 19 19 19 19 19 19 19 19 19 19 1	
ATE FIRST PRODUCT	PROI	OUCTION METHOD (FI	owing, gas lift, p	umping—1 ize a	nd type of pum	p) WELL STAT	us (Producing or
9-4-70	1	Flowing		* +-\$ , 2		shut-	i <b>n</b>
ATE OF TEST	HOURS TESTED	l .	PROD'N. FOR TEST PERIOD	OIL—Bit.	GAS-MC		GAS-OIL RATIO
9-10-70	24	40/64		6		l 1	CO 100 400 600
LOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-M	CF.		GRAVITY-API (CORR.)
75	***************************************	ZI-MUUR RATE	6	-	odes des des	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	42
4. DISPOSITION OF G	AS (Sold, used fo	or fuel, vented, etc.)			· · · · · · · · · · · · · · · · · · ·	TEST WITNESSED	and the second of the second o
Vented					•	Ellsaesser	1.1654
35. LIST OF ATTACH	MENTS				87		
					a de la composición del composición de la compos	er e	Programme and the control of the con
66. I hereby certify	that the orego	ing and attached inf	ormation is com	plete and correc	ct as determine	d from all available record	.8
	V///\	14			÷		12-28-70
SIGNED	V / Jac	<b>/</b>	_ TITLE	Operator		DATE	LE-20-10

# NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Wently there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

|tem 29:

tar**e**a

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

OLEI TE ON TRUE VERT. DEPTH 1256 1736 1936 1936 1936 1936 TOP MEAS. DEPTH GEOLOGIC MARKERS 9114 1797 1661 Creek NAME Desert Ismay Akah 38. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. - oil, gas, water - oil, gas, water - salt water Limestone Linestone Limestone POROSITY AND CONTENTS THEREOF; BOTTOM 4758 4865 5070 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POI DEPTH INTERVAL TESTED, CUSHION 9414 1664 1797 TOP Creek FORMATION Desert Ismey Akah

			<b>₩</b>
			L L
Form 9-331 (May 1963)	red states	SUBMIT IN TRI (AT	
DEP	ARﷺ T OF THE INTE	RIOR (Other instruction on verse side)	5. LEASE DESIGNATION AND SERIAL NO.
7)	GEOLOGICAL SURVEY		14-20-0603-909
SLIKIDBA	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	r proposals to drill or to deepen or plus PPLICATION FOR PERMIT—" for such		
	PPLICATION FOR PERMIT—" for such	proposals.)	Havajo
OIL GAS			7. UNIT AGREEMENT NAME
WELL WELL OF	THER		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
J. Gregory Merrico	and Robert L. Bayless	V	Whitebelly Wash
•	9. WELL NO.		
	mington. New Mexico 87 cation clearly and in accordance with a	401	33-1
See also space 17 below.) At surface	ation clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
	tur-tr		Wildest
590° FWL and 660° F	BL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 33. T-43S, R-23E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DE DE OR (to)	12. COUNTY OR PARISH 13. STATE
11. IBRAIL NO.	5288* GL	Dr, RI, GR, 100.)	San Juan Utah
	<u> </u>		
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	r Other Data
NOTICE O	F INTENTION TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Change of	name ABANDONMENT
(Other)	CHANGE FLANS	(Note: Report resu	alts of multiple completion on Well
	TED OPERATIONS (Clearly state all portin		mpletion Report and Log form.) tes, including estimated date of starting an
proposed work. If well is nent to this work.) *	directionally drilled, give subsurface lo	cations and measured and true ver	tical depths for all markers and zones perti
nent to this work.)			
To change well name	- formerly known as So	uthland Royalty Maya	jo 33-1. Was acquired by
	<del>-</del>		rgan Rock formation and
renamed to Whitebel	The state of the s		
And the second second sections are the second secon	THE STATE OF THE S		

18. I hereby certify that the foregoing of true and correct

SIGNED

TITLE

Operator

DATE

2-26-73

Conditions of Approval, IF Any:

Form 23-41 (Rev. 4-73)



# EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW VIEXICO



7	\	J	$\cap$	)[	$\Gamma$	Ī	C	F	(	1	$\mathbf{F}$	1	n	I	S	C	C	1	V	N	П	F.	CT	٦

DATE	Mav	4.	1976	

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT A DISCONNECT ON

Merrion and Bayless	White Belly Wash	Central Delivery Point					
Operator	V	Vell Name					
84-011-01	18946-4	ane ma					
Meter Code	Site Code	Well Unit					
33-43S, 23E	Boundary Butte Organ Rock						
S-T-R	Pool						
El Paso Natural Gas Company	WAS MADE ON	April 23, 1976					
Name of Purchaser	<del></del>	Date					
DUE TO Plugged and abandoned							
	El Pas	o Natural Gas Company					
	Purchase						
	5/L	m					
	Represen	tative /					
	Chief	Dispatcher					

Title

cc: Operator

Oil Conservation Commission −**2** (Utah) Proration − El Paso

Gas Engineering — Farmington
Drilling Department — Farmington

File - 2

**CALVIN L. RAMPTON** Governor

OIL, GAS, AND MINING BOARD

**GUY N. CARDON** Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

### GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT Director

# STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

May 27, 1976

87401

Merrion And Bayless P. O. Box 507 Farmington, New Mexico

> Re: Well No. Whitebelly Wash #33-1 Sec. 33, T. 43S, R. 23E,

San Juan County, Utah

### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

		N.			
Form 9-331 (May 1963)	U. Fred STATE DEPARTMENT OF THE		Form approved.  Budget Bureau No. 42-R1424.  LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL SUF	RVEY	14-20-0603-909		
SU (Do not use th	NDRY NOTICES AND REPORT OF THE PROPERTY OF T	ORTS ON WELLS a or plug back to a different reservoir. for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		
1. OIL GAS	[ <del>]</del>		7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
	ry Merrion and Robert	Southland Royalty 9. WELL NO.			
P.O. Box	1541 Farmington, New	Mexico 87401	1		
4. LOCATION OF WELL See also space 17 l	(Report location clearly and in accordance below.)	with any State requirements.*	10. FIELD AND POOL, OR WILDCAT		
At surface	590' FWL and 660' FN	ıL.	Wildcat  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
			Section 33, T43S, R23E		
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, et 2)	12. COUNTY OR PARISH 13. STATE		
		5283 GL	San Juan Utah		
16.	Check Appropriate Box To Ir	dicate Nature of Notice, Report, or	Other Data		
	NOTICE OF INTENTION TO:	SUBS	EQUENT REPORT OF:		
TEST WATER SHU	T-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT* XX		
SHOOT OR ACIDIZE	ABANDON*  CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	212		
REPAIR WELL (Other)	CHANGE TEAMS	(Norg: Report resu	lts of multiple completion on Well mpletion Report and Log form.)		
17. DESCRIBE PROPOSEI proposed work. nent to this work	O OR COMPLETED OPERATIONS (Clearly state a If well is directionally drilled, give substance,) *	ull pertinent details, and give pertinent dat arface locations and measured and true ver	es, including estimated date of starting any tical depths for all markers and zones perti-		
January 24	, 1976 Plugged by p of 2400'. 1	oumping in 70 sax ceme To casing pulled.	ent from surface to TD		
		RECEIVED 1976			
	Is become these of	RECON CITONS AND	RECEIVED 1		
APPROV	/EU				
11ag 4 19	976 DY no 10/	YAY VIEWY	FEB 3 1976		
	The state of the s	CW.	J. S. GEOLOGICAL SURVEY		
P. T. McGRA	, , , , , , , , , , , , , , , , , , , ,	· ·	EXAMINATION, N M		
DISTRICT ENGI	NEER /				

## ROBERT L. BAYLESS

PETROLEUM CLUB PLAZA BUILDING
P. O. BOX 1541
FARMINGTON, NEW MEXICO 87401

June 1, 1976

Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

ATTENTION: Kathy Ostler

Records Clerk

RE: Well No. Whitebelly Wash #33-1

Sec. 33, T43s, R23E San Juan County, Utah

Gentlemen:

Enclosed are copies of the Federal well completion report and logs required by the State of Utah for the referenced well. In addition, I have included duplicate copies of our report to the U.S.G.S. covering the plugging and abandonment of this well.

If additional information is required, please contact this office.

Yours truly,

MERRION & BAYLESS

Steven S. Dunn

SSD/eh

Enclosures

L.

*	<b>.</b>			19
Form 9-331 (May 1963) DEPA	U ED STATES RTMENT OF THE INTER		TE• Form approved. Budget Bureau  5. LEASE DESIGNATION AN	No. 42-R1424.
	GEOLOGICAL SURVEY		14-20-0603-9	
(Do not use this form for p Use "API	OTICES AND REPORTS reposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE O	
OIL GAS X OTH			7. UNIT AGREEMENT NAME	
WE'LL WELL A OTH	SR .		8. FARM OR LEASE NAME	
	ion and Robert L.	Bayless	Southland Roy	yalty
3. ADDRESS OF OPERATOR P.O. BOX 1541 F	armington, New Mex	100 17461	9. WELL NO.	
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with an	State seguinements	Wildcat	
590° E	WL and 660' FNL	JUN 4 1976 DIVISION OF CALL	11. SEC., T., R., M., OR BLK SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether	GAS, & MINING		P43S, R23E
	52	SS GL	San Juan	Utah
16. Check	Appropriate Box To Indicate	Nature o Notice, Report, o	or Other Data	
NOTICE OF 1	INTENTION TO:	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FI-ACTURE TREATMENT  SHOOTING OR ACIDIZING  (()ther)  (NOTE: Report res	REPAIRING WEI ALTERING CASI ABANDONMENT*	NG XX
January 24, 1976	Plugged by pumpi of 2400'. No ca	ng in 70 sax cemessing pulled.	ent from surface	e to TD
APPROVED			RECEIVED	
TAR 4 1976	y miels		FEB 3 1976	PETROLET CONTROL CONTR
E. T. McGRATH //	v. In journ	•	U. S. GEOLOGICAL SURVEY	,
DISTRICT ENGINEER			 	
				:
	ng is true and correct		•	20 107
SIGNED // CAT	TITLE	('o-Owner	date_Janual	<u>-y 30, 1</u> 97
(This space for Federal of State	office use)			
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:		DATE	

Form 9-330 (Rev. 5-63)		LINI	J.ED	STA	TES	su	BMIT IN	DUPLICATE	Form	approved.
	DEPAR					TERIO	o <b>R</b>	(See other structions	on K TRIAR DESIGN	t Bureau No. 42-R355.5
		10.5		AL SU				reverse sid	14-20-060	
WELL CO	MPLETION	OR	RECO	MPLET	ION	REPOR	TAN	D LOG*	6. IF INDIAN, ALI	OTTEE OR TRIBE NAME
1a. TYPE OF WEI		LLL	GAS S		ORY .	<del></del>	<del></del>	!	7. UNIT AGREEME	
b. TYPE OF COM		لـــا باداد				other	99			် ရွှေကို ရို့အရ
NEW WELL	WORK DE	EP-	PLUG BACK	DIF RES	VR.	Other			S. FARM OR LEAS	
2. NAME OF OPERA				7			NV 51		Whitebell	у мази
J. Gregor	y Merrion	and R	obert	L. Ba	у тевв	<del>/                                    </del>			9. WELL NO.	
	507, Far	ningto	n. Ne	w Mexi	co 8/	P001	+=1.F B//		10. FIELD AND PO	•
4. LOCATION OF WE	LL (Report locat	ion clearly	and in	accordanc	e with an	y State le	direntent		Wildcat	, OR BLOCK AND SURVEY
	590' FWL	and 66	o' fn	L	~ \ √	GA GA	S, & MIN	ING N	OR AREA	, on block and bours
1	terval reported b				6 5 3	10	S .		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T-435, R-23E
At total depth	590' FNL :	and 66	O'FN.	L :	,		2	(0)		
	590' FWL	and on	O PM.	i	_		S TANK	issued	12. COUNTY OR San Juan	13. STATE Utah
15. DATE SPUDDED	16. DATE T.D.	DEACHED I	17 DAT	1 . 7		$\frac{30050}{2000000000000000000000000000000000$	10	i navora (pm. pv	1 7	ELEV. CASINGHEAD
•	8-31-7			9-28-7		o p, ou.,		ATIONS (DF, RE 38GL	5301 KB	5289' GL
8-13-70 20. TOTAL DEPTH, MD	<u> </u>	UG, BACK T			2. IF MUL	TIPLE COM	(PL.,	23. INTERVAL		CABLE TOOLS
5050		2400	KB		HOW M	ANY	. X	DRILLED I	"  ell	H 74 ( 17 %
24. PRODUCING INTER	RVAL(S), OF THIS	COMPLET	ION—TOI	, BOTTOM,	NAME (I	MD AND TV	<b>(D)*</b> ∃	}		25. WAS DIRECTIONAL SURVEY MADE
nol 0 0050	Danie Danie	•			7		875			No San
2348-2358 ( 26. TYPE ELECTRIC					200 (90 200 (90		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		27.	WAS WELL CORED
1 ES-BHC-Se	onic. SNP-	GR-		4.3	₩ W	9	l san			No Lagge
28.			CAS	ING RECO	ORD (Rep	ort all str	ings set in			
CASING SIZE	WEIGHT, LB.	/FT.	EPTH SE		_1	LE SIZE		·	NG RECORD	NONG
8 5/8"	24			37	12	1/4" 7/8"		200		None
4 1/2"	9.5 6.5			59 <u> </u>	- 7	7/8"		338		None
2 7/8"	-  <del></del>	·	44	1 1	-	170				
29		LINER	RECORD			1		30.	TUBING RECORD	
SIZE	TOP (MD)	воттом	(MD)	SACKS C	EMENT*	SCREEN	(MD) ·	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							: ~ ò	lione		
31. PERFORATION REC	Sonn (Internal a	iso and n	um ham)				201	<u> </u>		
51. PERFORATION REC	CORD (Interval, 8	12e ana 11	umoerj			32.	INTERVAL	<del></del>	ACTURE, CEMENT 50  AMOUNT AND KIND OF	
2348-2358	ha.balee						18-235	_ ' ' '		ECL
2340-2370	0.42" di	ametei	:				1 1 2 1			
							1. 35			
		-					2 83		7 3 4 3 7 3	មានស្ថិត្តមុំ
33.*						DUCTION			1 18 2. 3 2. 2	US (Producing or
DATE FIRST PRODUCT				towing, y	us uji, p	umpmye		(pe of pump)	Shutter	In
9-29-72 DATE OF TEST	HOURS TESTED	lowing CHO	KE SIZE		N. FOR	OIL—BE	ıL .	GAS-MCF.	WATER—BBL.	GAS-OIL RATIO
9-29-72	24	-	1 :	L/	PERIOD	1	ime .	90	)6   🗒 🗒 None 🗒 /	
FLOW. TUBING PRESS.	CASING PRESSU		CULATED	OIL-	BBL.	GA GA	S -MCF.	WAT	ER-BBL. OIL	GRAVITY-API (CORR.)
None	15.5 r	psig -	<del>&gt;</del>	-			906	•	****	
34. DISPOSITION OF G	AS (Sold, used fo	r Juel, ven	ted, etc.)		8		10.00	,	TEST WITNESSED	
Shut - In 85. LIST OF ATTACH	MENTS		·		10 54					
Camma Rav		allar	Log		Ö M	2	1 X 1 X 1 E			
36. I hereby certify	that the foregoi	ing and at	tacked in				o rect as	determined fro	om all available record	
	ILM	//	//-	* :	3 : L#	<u>ي</u>	4 3 2	: 1	AAR-BAR.	. 30 mb 70

a Federal agency or a State agency, m and the number of copies to be obtained from, the local Federal. CELICIA DUPLICA . S. UNITED STATES etc.), forma-attachments orm and in any attachments, and in item 24 show the producing on this form, adequately identified, TRUE VERT. DEPTH DEPARTMENT 14797 4064 Consult local etc.), COMPLETION OR RECOMPLETION REP LOG 144 TOP the cementing all types electricity regulations. DEPTH MARKERS 4797 with Federal requirements. 8370 MEAS. Merrico and Robert L. Bayless and 24 above.) GEOLOGIC the location of 22 and 24 above lysis, s s and 22, and form Box 507, Farrington, New Maxing a wart (Report hearts) to wart (Report hearts) then the accordance of the second and the accordance of the second form issued by, or may be ದ and core analy or State laws a separate report (page) 30ck with (Report location elevity and in incordan this 4993 efthe state in item Coconino 500' FWL and 660' on Desert Organ top prod. interval reported below 벙 Ismay show the details of any multiple stage cementing and o be separately produced. (See instruction for items total depth 590' FVL and 660' (drillers, geologists, sample an by applicable Federal and/or accordance FKL 590' FWL and 550' caus 317. other completion), so 1 log on all types of lands and all instructions concerning the shown below or will be iss 38. reports for separate completions. TONS (DE. EGE, INCLUDING (multiple completed as 33. Submit 8 9-28-72 given 6+31-70 ㅁ O MUNIPUR 21. PLUG, PACK T.D., MD & TVD 578.CT21 described PRINCE OF EN 10049 measurements the additional data pertinent to such interval. water water OBJECTIG INTERVAL(S), OF THIS CONPLETION-TOP, BOTTON, T CHA QM) þe to be separately produced. the interval reported in item S-2358 Organ Rock end Bug BIC. plnods TO ELECTRIC AND OTHER LOGS BUS extent required available logs DESCRIPTION, CONTENTS, ES-BHC-Sonie, SuP-CILsalt water - 88.3 than one interval fresh water (1100 Indian land weistr, balen and 24, and 33, below regarding separate 40 To Cic completion shown) 5114 copies of all currently to the or SHUT-IN ot otherwise s from more th particularly with regard to local, area, or regional procedures and OC C Sandstone Limestone Limestone Linestone on Federal be attached hereto, well. is designed for submitting a complete and correct well applicable Federal and/or State laws and regulations. LINER RECORD any) for only CORED this form for each int (am) morrou (dk) 90T Care AND Shale om. intervals, top(s), bottom(s) and name(s) (11 any) and ditional interval to be separately produced, showing the acks Cement"; Attached supplemental records for this CONTENTS THEREOF; TOOL OPEN, FLOWING separate production locations REGRACION SECORD (Interval, size and number) (wn ire EHOY, ERACTE 32. is submitted, <del>io Lost Orl</del> pressure tests, and directional surveys, should there are no applicable State requirements, o.k2" dispeter BOTTOM not filed prior to the time this summary record te completion report on 1358 1758 1865 See instructions on items 22 5070 Indicate which elevation is used as 24: If this well is completed for 33.\* POROSITY N USED, T DATE item 4: If there are no apparance or Federal office for specific instructions.

item 18: Indicate which elevation is used items 22 and 24: If this well is completed interval, or intervals, top(s), bottom(s) if or each additional interval to be separat item 29: "Sacks Cement"; Attached suppliem 33: Submit a separate completion re TRUE PRODUCTION PRODUCTION METHOD (Tiuxing) has nit, pumping (emug to Fichtuc HOURS TESTED STAU SEORE 2014--67 90 1797 POROUS ZONES IMPORTANT ZONES ORE 24 27-72 TOP CALCULATED 24-HOUR BAIN TURING PRESS. FLO V. CASING PRESSURE 15.5 rets should be listed on this ALL IMPORT INTERVAL ? ROO O \$ 3 .7E Organ Rock ST UP ATTACHMENTS Q. Coconino FORMATION Chroma Ray Mautron Collar Log SUMMARY Desert Innay and and/or II not:fi GNED \*(See Instructions and Spaces for Additional Data on Reverse Side)